

Electric Rates
Residential Service (RS1)

I Availability

This Schedule is available for separately metered and billed electric service to any Customer for use in and about (a) a single-family residence or apartment, (b) a combination residence and farm, or (c) a private residence used as a boarding or rooming house. Service will be supplied to the Customer's premises at one point of delivery through one kilowatt-hour meter.

The types of service to which this Schedule applies are alternating current 60 hertz, either single-phase 2 or 3 wires or three-phase 4 wires, at Town's standard voltage of 240 volts.

This Schedule is not available to (a) individual motors rated over 10 HP, (b) commercial and industrial use, (c) separately metered service to accessory buildings or equipment on residential property, (d) service to a combined residential and non-residential electric load where the residential load is less than 50% of the total service requirement, (e) resale, or (f) other uses not specifically provided herein.

II Monthly Rate

- A. Basic Customer Charge: \$10.00
- B. Energy Charge: \$.1002/kWh

C. Purchased Power Adjustment Charge:
The monthly bill may include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

- D. Three-Phase Service Basic Charge (RS4): \$18.00

E. Minimum Charge:

The monthly minimum charge shall be the "Basic Customer Charge."

- F. When applicable, North Carolina sales tax will be added to all charges listed above.

III Excess Facilities

Any facilities that the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

IV Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VI General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Residential TIME-OF-USE Service **Electric Rate Code RS7 (TU1/TU2, DD7)**

I Availability

Service under this Schedule is available for separately metered single-family residences in which energy for all water heating, cooking and clothes drying is supplied electrically. Dwellings must have central electric systems for the primary source of space heating and air conditioning.

Participation in the City's load management program is required for control of heat pump compressors during the cooling season and water heater use in all months.

Alternating current, 60 hertz, single-phase three wire service at standard 240 volts is available under this Schedule.

II Monthly Rate

A.	Basic Customer Charge:	\$17.00
B.	KWh Energy Charge: On-Peak	\$.1002 kWh
	Off-Peak	\$.0537kWh
C.	On-Peak kW Demand Charge:	\$5.93 /kW

E. Minimum Charge:

The minimum charge shall be the "Basic Customer Charge."

F. When applicable, North Carolina sales tax will be added to all charges listed above.

III Determination of On-Peak

On-Peak Demand will be the highest KW demand in any 15-minute interval of the current billing month during the following periods, Monday - Friday:

On-Peak kWh will be the energy used during the following periods, Monday - Friday:

Standard Time	7:00 AM to 9:00 AM
Daylight Savings Time	2:00 PM to 6:00 PM

All hours for Official Town Holidays will be considered as Off-Peak.

IV Excess Facilities

Any facilities that the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

V Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VII Load Management

The Town will limit the use of heat pumps and water heaters served under this Schedule during utility peak-use periods each month. Heat pumps will be wired for control of the compressor during cooling seasons and auxiliary resistance heat during heating seasons. Air conditioning will be interrupted intermittently and water heaters totally for up to four hours during each load management period. Auxiliary resistance heat will be interrupted for up to two hours. Load management will be initiated almost exclusively on weekdays and is not normally needed more than six times each month.

Load management controls will be installed and operated in accordance with the Town's normal operating procedures.

VIII Contract Period

The Contract Period shall be on a monthly basis. For a Customer who has previously received service under this Rate at the current location, the Contract Period shall not be less than one year.

General Service
Electric Rate Codes GD1, GD2, GD3, GD4

I Availability

This Schedule is available for nonresidential electric service less than 750 kW supplied at a single point of delivery at one of the Town's standard voltages. This Schedule is not available for supplementary, standby or breakdown service, unless provided in the Service Agreement, or for resale.

Service will be alternating current, 60 hertz, single-phase 3 wires, or three-phase 4 wires, at Town's standard voltages. This Schedule is applicable to electric service supplied to Customer's premises at one point of delivery through one meter.

II Monthly Rate

A. Basic Customer Charge \$16.00 Single Phase (GD1) GD3 No Sales Tax
\$30.00 Three Phase (GD2) GD4 No Sales Tax

B. Energy Charge:
First 2,500 kWh \$.0900/kWh
All Additional kWh \$.0679/kWh

C. kW Demand Charge: DS1, DS2, DS3, DS4 \$ 11.20/kW
(kW Demand is highest 15 minute usage each month)

D. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

E. North Carolina sales tax (7%) will be added to all charges listed above.

III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

IV Billing Demand

The Billing Demand shall be the maximum kW registered or computed by or from the Town's metering facilities during any 15-minute interval within the current billing month.

V Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year, unless otherwise mutually agreed, and shall continue from month to month thereafter unless terminated by written notice.

VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Small General Service **Electric Rate Codes GS3, GS4**

I Availability

This Schedule is available for nonresidential electric service less than 10 kW or 1000 kWh (12 month average) supplied at a single point of delivery at one of the Town's standard voltages. This Schedule is not available for supplementary, standby or breakdown service, unless provided in the Service Agreement, or for resale.

Service will be alternating current, 60 hertz, single-phase 3 wires, or three-phase 4 wires, at Town's standard voltages. This Schedule is applicable to electric service supplied to Customer's premises at one point of delivery through one meter.

II Monthly Rate

- A. Basic Customer Charge: \$ \$16.00Single Phase (GS3) and \$24.00Three Phase (GS4)
- B. Energy Charge:
 - First 1,500 kWh \$.1190/kWh
 - Next 2,500 kWh \$.0900/kWh
 - All Additional kWh over 4,000 \$.0900/kWh
- C. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

- D. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

- E. When applicable, North Carolina sales tax will be added to all charges listed above.

III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

IV Billing Demand

The Billing Demand shall be the maximum kW registered or computed by or from the Town's metering facilities during any 15-minute interval within the current billing month.

V Excess Facilities

Any facilities which the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year, unless otherwise mutually agreed, and shall continue from month to month thereafter unless terminated by written notice.

VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Commercial Time-of-Use

Electric Rate Codes GS6(TU3,TU4,DD9); GS7(TU5, TU6, DD9)

I Availability

This Schedule is available for nonresidential electric service. Service is not available for breakdown or standby use, or for resale.

Service available under this Schedule is 60 Hertz alternating current at the Town's standard voltages of 240 volts or higher. This Schedule is available for all electric service supplied to Customer's premises at one point of delivery through one meter.

II Monthly Rate

A.	Basic Customer Charge:	Single Phase \$20.00	Three Phase \$28.00
B.	KW Demand Charge:		
		On-Peak Demand	\$13.67 /kW
C.	KWh Energy Charge:		
		On-Peak	\$.0900/kWh
		Off-Peak	\$.0600/kWh

D. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

F. When applicable, North Carolina sales tax will be added to all charges listed above.

III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

IV Determination of kW Demand

On-Peak Demand: On-Peak Demand will be the highest demand in any 15-minute interval of the current billing month during the following periods, Monday – Friday;

Standard Time	7:00 AM to 9:00 AM
Daylight Savings Time	2:00 PM to 6:00 PM

V Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities.

VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Large General Service **Electric Rate Code LG1**

I Availability

This Schedule is available for nonresidential electric service when the Contract Demand is 750 kW or greater, or registered demand equals or exceeds 750 kW in two or more of the preceding twelve months. Service is not available for breakdown or standby use, unless provided in the Service Agreement, or for resale.

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 4 wires, at Town's standard voltages of 480 volts or higher. This Schedule is available to all electric service supplied to Customer's premises at one point of delivery through one meter.

II Monthly Rate

- | | | |
|----|------------------------------------|-------------|
| A. | Basic Customer Charge: | \$513.95 |
| B. | kW Demand Charge: | \$19.00/kW |
| C. | Energy Charge: | \$.0616/kWh |
| D. | Purchased Power Adjustment Charge: | |

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

- E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity in excess of 500 kVA, unless provided otherwise by the Service Agreement.

- F. When applicable, North Carolina sales tax will be added to all charges listed above.

III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

IV Determination of kW Demand

The Billing Demand shall be the greater of: the highest kW measured in any 15-minute interval during the current billing month or the Contract Demand.

V Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities.

VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Large General Service **Coordinated Peak Demand** **Electric Rate Code LG2**

I Availability

This Schedule is available for nonresidential electric service when the Contract Demand is 300 kW or greater, and facilities are installed to coordinate reduction of power requirements on the Town's electrical system during system peak periods. The Customer must execute a Service Agreement with the Town prior to receiving service.

Service will be alternating current, 60 hertz, three-phase 4 wires, at Town's standard voltages of 480 volts or higher. This Schedule is available for all

electric service supplied to Customer's premises at one point of delivery through one meter. Use of power for resale is not permitted.

II Monthly Rate

- | | | |
|----|---|-------------|
| A. | Basic Customer Charge: | \$513.95 |
| B. | kW Demand Charge:
Coincident Peak Demand | \$19.10/kW |
| C. | Energy Charge: | \$.0582/kWh |
| D. | Purchased Power Adjustment Charge: | |

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

- E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity in excess of 500 kVA, unless provided otherwise by the Service Agreement.

- F. When applicable, North Carolina sales tax will be added to all charges listed above.

III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

IV Determination of kW Demand

Coincident Peak (CP) Demand: CP Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of Customer's billing. Note – This is different from the kW Demand in the LG1 rate.

V Notification by Town

The Town will use diligent efforts to predict each monthly system peak and notify the Customer in advance. However, the Town is not able to guarantee an accurate prediction and notice will be provided. Notification by the Town will be provided to the Customer by e-mail communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

VI Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities. Excess Facilities may include special metering required under this Schedule.

VII Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VIII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

IX General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Economic Development Rider **Electric Rate Code ED1**

I Availability

This Rider is available only at the Town's option for existing nonresidential electric service (commercial and industrial) customers, who are served under the Town's LG2 Rate Code for a period of 1 – 5 years as granted by the Town Council. The Town Council may grant an initial period of less than 5 years and subsequently extend the period up to the full 5 year period.

The purpose of this Rider is to provide an economic incentive for an existing business located within the Town of Smithfield to expand and as such this Rider applies only to the expansion load, which must be separately metered.

II Monthly Rate reduction

Per approval by Council, this Rider reduces the Energy Charge for the LG2

Rate Codes by \$0.015/kWh for the expansion load only up to a maximum of 2,000,000 kWh per year and shall be applicable for a period of up to 5 years as set by the Town Council when there is a minimum applicant capital investment of \$1,000,000 in plant and equipment, which may include the capital cost of purchase and installation of a CP load-shedding generator and depending on the number of jobs brought to the Town of Smithfield and employed by the applicant as follows:

Number of New Full-Time Equivalent Jobs Brought to Smithfield and Employed by applicant	Applicable Period
10 jobs	1 year
20 jobs	2 years
30 jobs	3 years
40 jobs	4 years
50 jobs	5 years

Since this Rider applies only to the load-shedding Rate Code LG2, the applicant must successfully shed a minimum of 75% of their Coincident Peak (CP) load when signaled by ElectriCities of North Carolina. This Rider will automatically terminate if less than 75% of the CP load is shed during the preceding four month period. Customer is and will be responsible for all non-reduced rate costs if for any reason it fails to shed 75% of its CP as set forth above.

Staff is authorized to amend the fee/rate structure as set forth herein and publish accordingly.

Note: The applicant must install a load-shedding generator for CP load-shedding concurrent with their expansion. Smithfield's CP load-shedding Rate Codes offer a very significant demand and energy charge price reduction and hence significantly lower monthly bills to its commercial and industrial Rate Code classes that take advantage of this option. Taken together, this Rider with the CP load-shedding Rate Code classes offers some of the lowest electric rates available in the State and region.

Large General Service
Coordinated Peak Demand
Electric Rate Code LG3

I Availability

This Schedule is available for nonresidential electric service when the Contract Demand is 2000 kW or greater, and facilities are installed to coordinate reduction of power requirements on the Town's electrical system during system peak periods. The Customer must execute a Service Agreement with the Town prior to receiving service.

Service will be alternating current, 60 hertz, three-phase 4 wires, at Town's standard voltages of 480 volts or higher. This Schedule is available for all electric service supplied to Customer's premises at one point of delivery through one meter. Use of power for resale is not permitted.

II Monthly Rate

- | | | |
|----|------------------------------------|-------------|
| A. | Basic Customer Charge: | \$513.95 |
| B. | kW Demand Charge: | |
| | Coincident Peak Demand | \$14.25/kW |
| | Excess Charge | \$2.25/kW |
| C. | Energy Charge: | \$.0465/kWh |
| D. | Purchased Power Adjustment Charge: | |

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

- E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity in excess of 500 kVA, unless provided otherwise by the Service Agreement.

- F. When applicable, North Carolina sales tax will be added to all charges listed above.

III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

IV Determination of kW Demand

Coincident Peak (CP) Demand: CP Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of Customer's billing. Note – This is different from the kW Demand in the LG1 rate.

Excess Demand (ED): ED is the kW difference between Peak Demand and Coincident Peak Demand (see above). It is found by subtracting the Coincident Peak Demand from the Peak Demand.

V Notification by Town

The Town will use diligent efforts to predict each monthly system peak and notify the Customer in advance. However, the Town is not able to guarantee an accurate prediction and notice will be provided. Notification by the Town will be provided to the Customer by e-mail communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

VI Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities. Excess Facilities may include special metering required under this Schedule.

VII Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VIII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

IX General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Municipal General Service **Electric Rate Code MS1, MS2**

I Availability

This Schedule is available for Town of Smithfield municipal electric service accounts only. This Schedule is not available for supplementary, standby or breakdown service, unless provided in the Service Agreement, or for resale.

Service will be alternating current, 60 hertz, single-phase 3 wires, or three-phase

4 wires, at Town's standard voltages. This Schedule is applicable to electric service supplied to Customer's premises at one point of delivery through one meter.

II Monthly Rate

A. Basic Customer Charge: \$30.00 Three-phase; \$16.00 Single Phase
(Determined by comparable rate code {e.g. GD2})

B. Energy Charge: \$0.0820 /kWh

C. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

D. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

E. When applicable, North Carolina sales tax will be added to all charges listed above.

III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

IV Billing Demand

The Billing Demand shall be the maximum kW registered or computed by or from the Town's metering facilities during any 15-minute interval within the current billing month.

V Excess Facilities

Any facilities which the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

VI Payments

Bills are due when rendered and are payable within twenty (20) days from the

billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%.

VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year, unless otherwise mutually agreed, and shall continue from month to month thereafter unless terminated by written notice.

VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

Load Management Rider

I Availability

Credits are available under this Rider for the interruption of electric water heaters and central air conditioners by the Town during Load Management Periods. This Rider is available in conjunction with service under the Town's Residential Service Schedule (Schedule RS1).

To qualify, the Customer must be the owner of the premises where switches are installed, or have the permission of the owner for installation.

II Monthly Credit

The Customer will receive a credit of \$6.00 per month per switch for allowing control of electric water heaters. The credit for control of air conditioning compressor operation will be \$10.00 per month on bills received in the months July-October.

III Appliance Criteria

Water heaters shall be automatic insulated storage type of not less than 30 gallon capacity and may be equipped with only a lower element or with a lower element and an upper element.

Central air conditioners and heat pumps must have a capacity of 2.0 tons or more.

IV Installation of Switches

The cost of installation and maintenance of controls will be paid by the Town. A licensed electrical contractor will perform installation. Customer must

provide access to switch location by appointment for installation and maintenance.

V Removal of Switches

Switches will be removed at Customer's request. Any reinstallation will be at Customer's expense.

VI Load Management

The Town will limit the use of heat pumps and water heaters served under this Rider during utility peak-use periods each month. Heat pumps and air conditioners will be wired for control of the compressor during cooling seasons. Air conditioning will be interrupted intermittently and water heaters totally for up to four hours during each load management period. Load management will be initiated almost exclusively on weekdays and is not normally needed more than six times each month.

Load management controls will be installed and operated in accordance with the Town's normal operating procedures.

RENEWABLE ENERGY GENERATION RIDER- RR1

I Availability:

This schedule is available in conjunction with any of the Town's Rate Schedule applicable to Customer who operates an approved renewable energy generating system, located and used at the Customer's primary residence or business. The rated capacity of the generating system shall not exceed 20 kilowatts for a residential system or 100 kilowatts for a non-residential system. The generating system that is connected in parallel operation with service from the Town and located on the Customer's premises must be manufactured, installed, and operated in accordance with governmental and industry standards, in accordance with all requirements of the local code official, and must fully conform with the Town's applicable renewable energy generation application and attachments.

II Applicability:

This schedule is applicable to all electric service of the same available type supplied at customer's premises at one point of delivery through one kilowatt-hour meter.

III Type of Service:

The types of service to which this schedule is applicable are, alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Town's standard voltages.

IV Monthly Credit:

\$. \$.0549 per kWh for all kWh

Total bill credit balances, if any, will be carried forward to the next bill.

V Minimum Charge

None

VI Payments:

When applicable, bills are due when rendered and are payable within twenty (20) days from the billing date shown on the bill. If any bill is not so paid, the Town has the right to suspend service in accordance with its service regulations. If service is disconnected for non-payment of the bill, the customer shall pay the full amount of the delinquent account plus all applicable charges.

VII Adjustments:

This schedule may be amended or adjusted from time to time by the Town of Smithfield.

VIII Special Conditions:

1. The Customer must complete any applicable renewable energy interconnection request documents and submit same to the Town of Smithfield for approval prior to receiving service under this schedule.
2. The Customer's service shall be metered with two electric meters, one of which measures all energy provided by the Town and used by the customer, and the other measures the amount of energy generated by the customer's alternative energy generator.
3. The Public Utilities Department will design and install reasonable and practical modifications to the electric distribution system to allow the interconnection of resources which would otherwise interfere with power quality delivered to other connections. In such cases, the system owner shall make an advance payment to the Town in an amount equal to the cost of the required facility modifications.

4. The Town reserves the right to test the Customer's alternative energy generator and associated equipment for compliance with the applicable interface criteria. Should it be determined that Customer's installation is in violation, the Town will disconnect the alternative energy generator from the Town's distribution system and it will remain disconnected until the installation is brought back into compliance.

IX Contract Period:

The Contract Period for service under this schedule shall be one (1) year and thereafter shall be renewed for successive one-year periods. After the initial period, Customer may terminate service under this schedule by giving at least sixty (60) days previous notice of such termination in writing to the Town.

The Town may terminate service under this schedule at any time upon written notice to Customer. In the event that Customer violates any of the terms or conditions of this schedule, or operates the generating system in a manner which is detrimental to the Town or its customers, service under this schedule may be terminated immediately.

Rate Schedule for Area Lights:

Monthly Charge:		
A1	\$	11.65
A1M	\$	22.00
A1P	\$	14.75
A1U	\$	18.00
B7U	\$	22.85
C1	\$	15.55
C1M	\$	24.60
C1P	\$	18.55
C1U	\$	21.80
C2	\$	18.23
C2M	\$	28.50
C2P	\$	21.30
C2U	\$	25.40
C4	\$	26.75
C4M	\$	35.44
C4P	\$	29.75
C4U	\$	33.95
F1	\$	39.90
F1M	\$	50.20
F1P	\$	42.90
F1U	\$	47.05
F4	\$	26.75
F4M	\$	35.44
F4P	\$	29.75
F4U	\$	32.49
MP1	\$	5.65
WP1	\$	2.80